Vinyl Chloride Production Senior Design Presentation

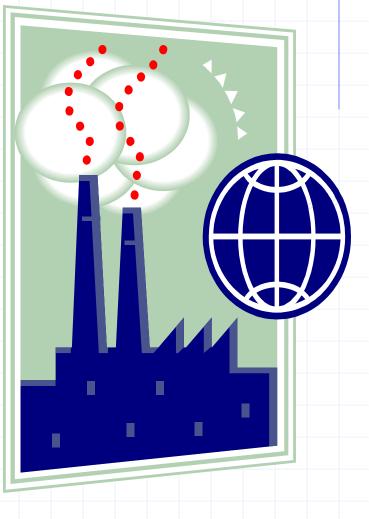
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Project Purpose

 To design an environmentally safe vinyl chloride production plant.

Questions:

- What is Vinyl Chloride?
- How its being produced?
- How much does it cost to be environmentally friendly?



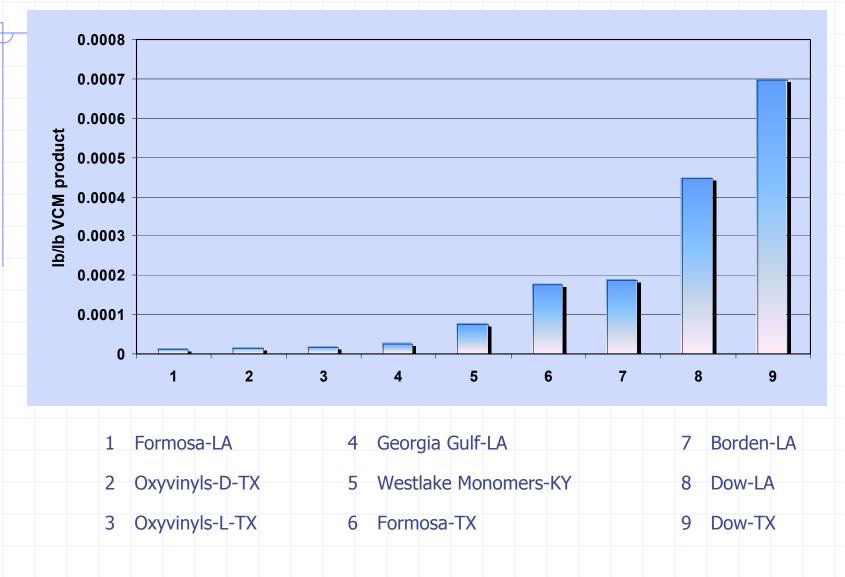
Vinyl Chloride

99% of VCM is used to manufacture polyvinyl chloride (PVC).

 PVC consumption is second to low density polyethylene.

VCM production results in a number of unwanted by-products.

VCM Plant Emissions in the United States



Manufacturing Methods

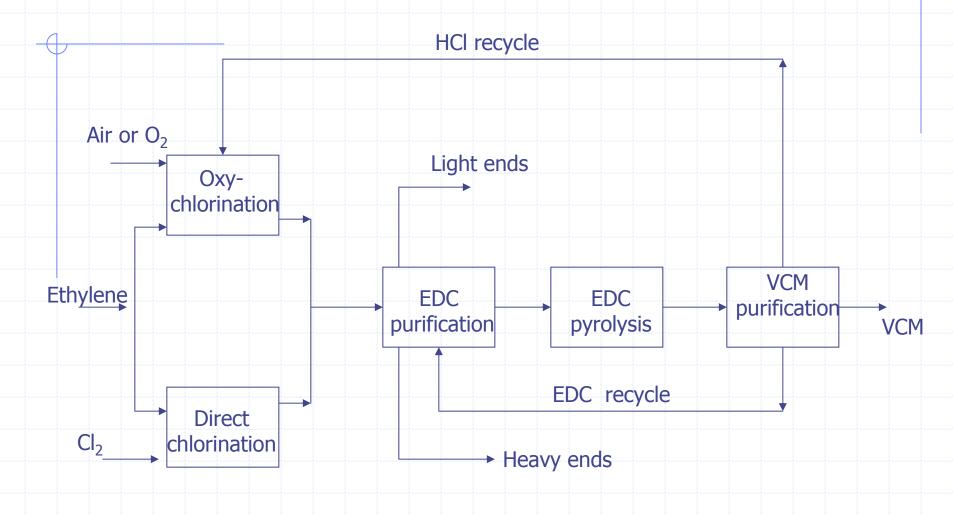
Vinyl Chloride from Acetylene
 Vinyl Chloride from Ethane
 Vinyl Chloride from Ethylene (Direct Route)

Vinyl Chloride from Ethylene (EDC)

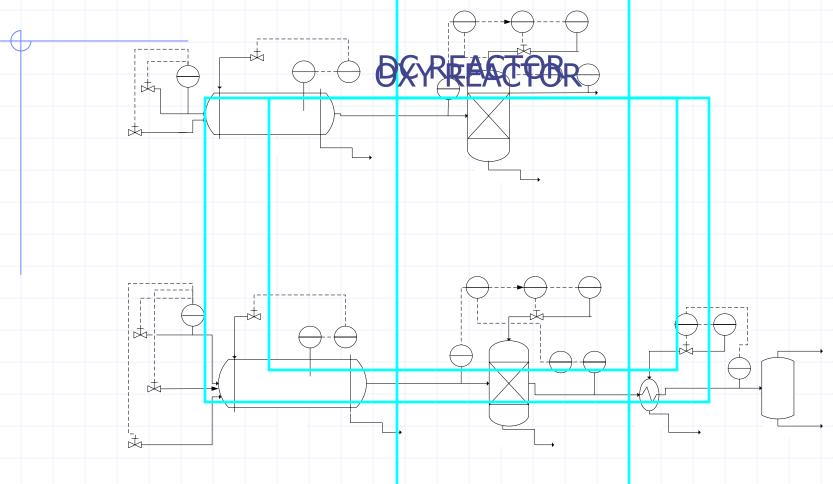
Balanced Process for Vinyl Chloride Production

- Direct chlorination $CH_2CH_2 + Cl_2 \rightarrow ClCH_2CH_2Cl (EDC)$ Oxychlorination $CH_2CH_2 + 2 HCl + \frac{1}{2} O_2 \rightarrow EDC + H_2O$ EDC pyrolysis $2 EDC \rightarrow 2 CH_2CHCl (VCM) + 2 HCl$ Overall reaction $2 CH_2CH_2 + Cl_2 + \frac{1}{2} O_2 \rightarrow 2 CH_2CHCl + H_2O$ •No generation of HCl
 - 95% of the world's VCM is produced utilizing the balanced process

Balanced Process for Vinyl Chloride Production



Direct Chlorination and Oxychlorination P&ID CAUSTIC SCRUBBERS



S50

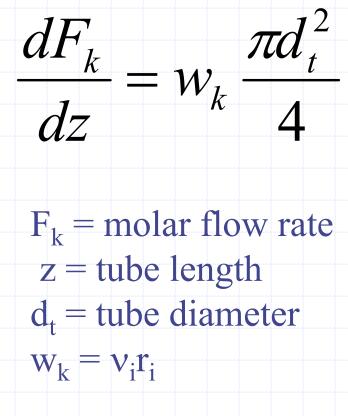
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Vinyl Chloride Plant Reactor Design

- •Theoretical reactor design equations
- •Literature kinetic data used to calculated rate constants

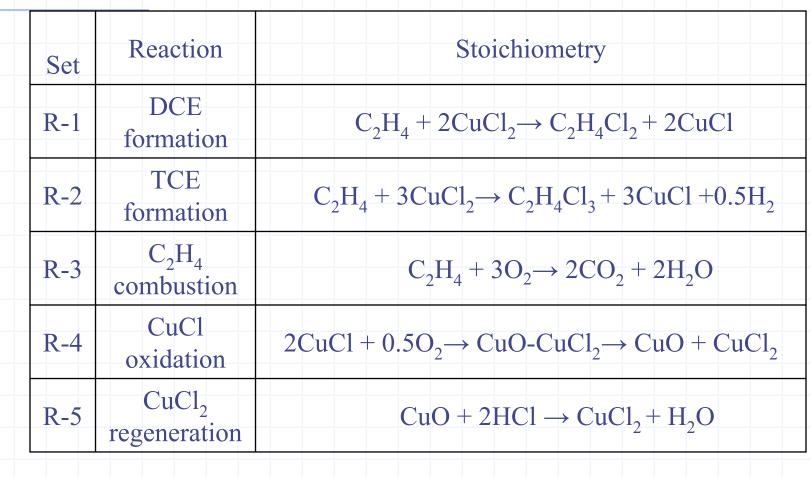
 Numerical Integration used to calculated specified parameters

Reactor Design



$$r_i = k_f [C_k] - k_r [C_k]$$

Oxychlorination Chemistry



Plus nine other main by product formation reactions
Excel Reactor Model of Oxychlorination

Oxychlorination Reactor Results

Oxy Reactor Effluent Flow Rates (lb-mol/hr)

EDC	1341	Chloral	0.25
Water	1341	CCl ₄	1.25
TEC	1.26	Methyl Chloride	0.12
CO ₂	140	Chloroform	0.11
Ethylene	5.5	Chloroethane	0.11
Oxygen	2.76	Chloroprene	0.10
HC1	0.015	Vinyl Acetylene	0.09
Acetylene	0.13	Dichloromethane	0.10

Oxychlorination Reactor Parameters

Reactor Temperature (°C)	305
Reactor Pressure (psig)	58
Reactor Volume (ft ³)	461
Tube Diameter (in)	2
Tube Length (ft)	1320
Residence Time (hr)	0.05

DC Reactor Modeling Results

DC	CR	ea	ct	or	Kiı	net	tic	Re	esu	ilts	

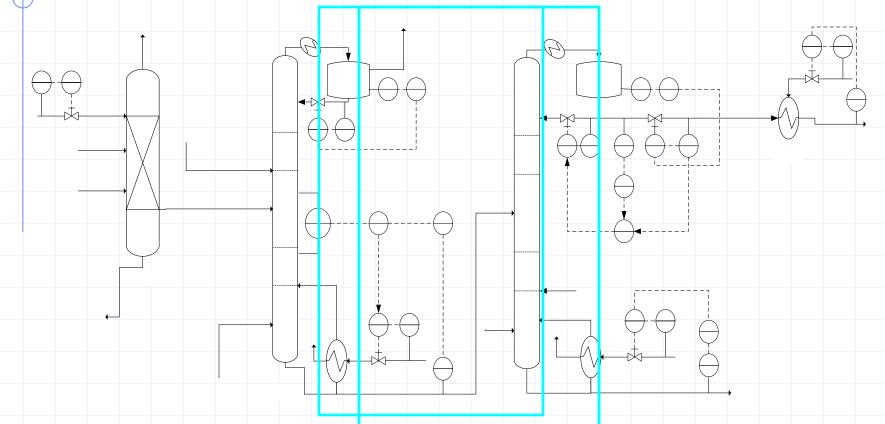
DC Reactor Parameters

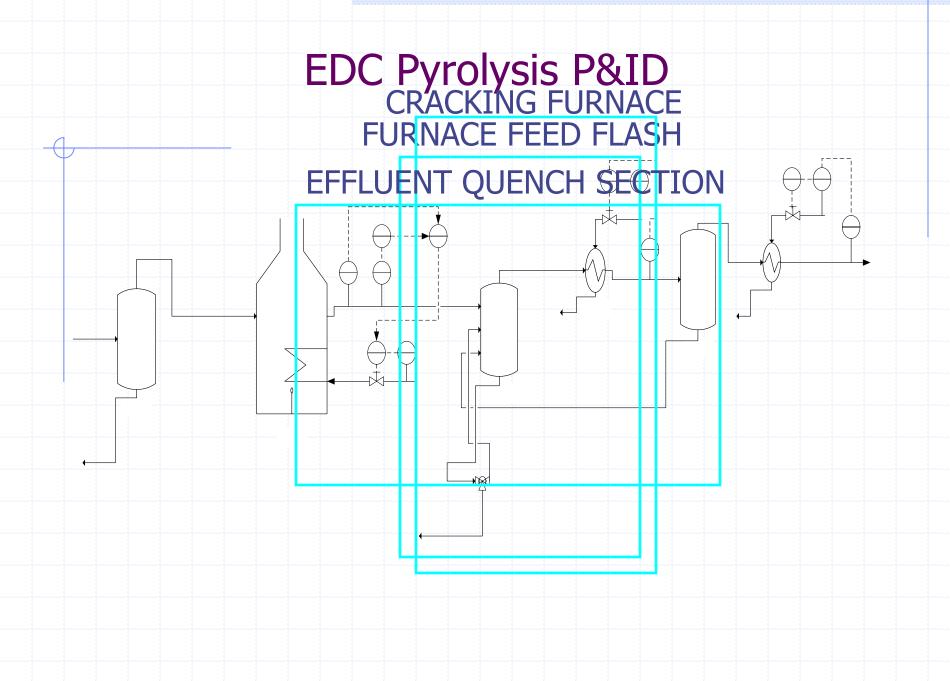
	Modeling Results	Literature Values
Conversion of ethylene	99.93%	99.94%
Selectivity to EDC	99.8%	99.4%

Reactor Temperature (°C)	120
Reactor Pressure (psig)	15
Reactor Volume (ft ³)	90
Tube Diameter (in)	2
Tube Length (ft)	115
Residence Time (hr)	0.018

EDC Purification P&ID

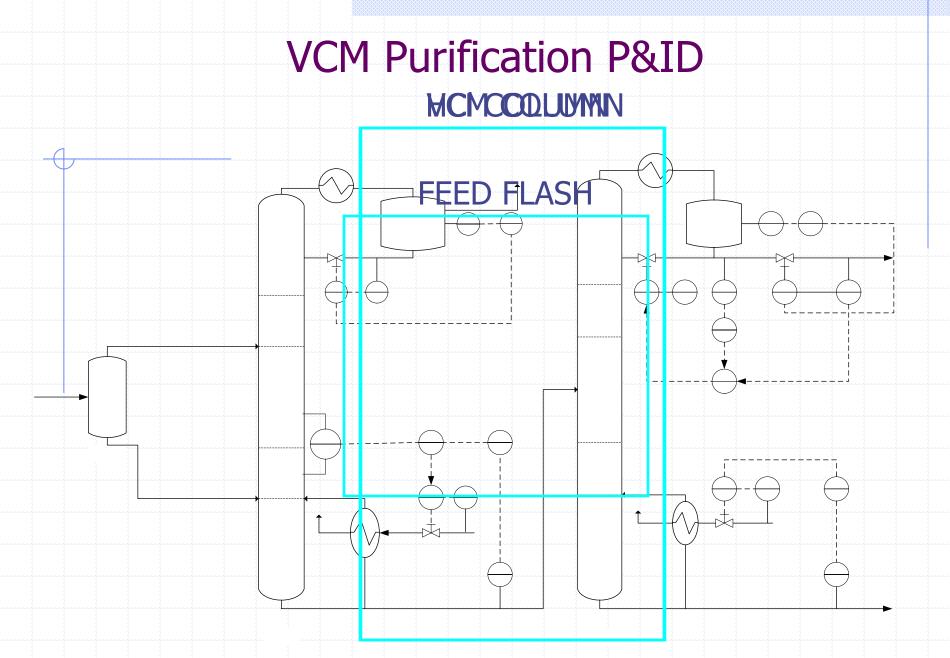
VEREFERE BACKSDUCTION



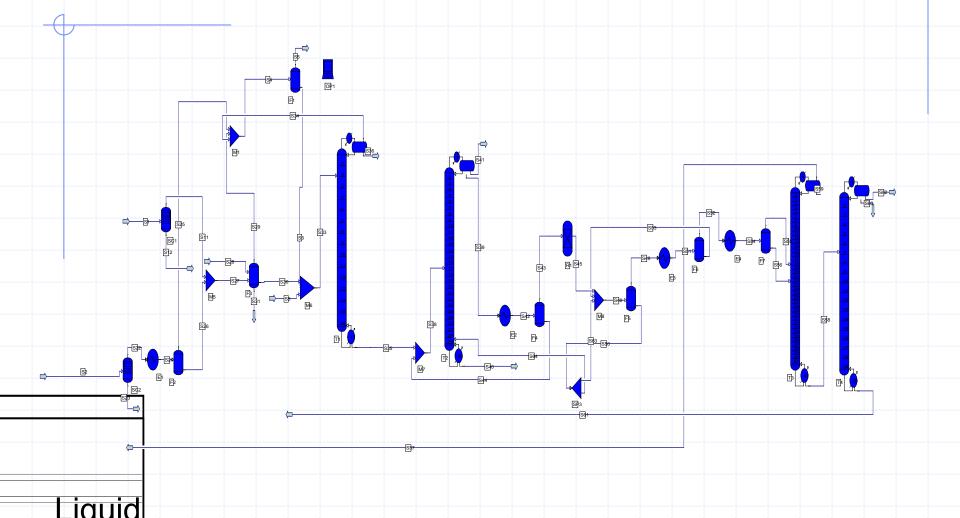


EDC Pyrolysis Reactor Modeling Results

- •Conversion of EDC per pass is maintained at 50-55%
- •Increasing cracking severity beyond this level results in insignificant increase in conversion and a decrease in selectivity to VCM.
- •Conversion can be increased by the addition of CCl₄
- Modeling results produced conversion equal to 60%
- •Major by products of EDC pyrolysis: Acetylene, benzene, 1-3 butadiene, vinyl acetylene, chloroprene.



Pro II Simulation PFD

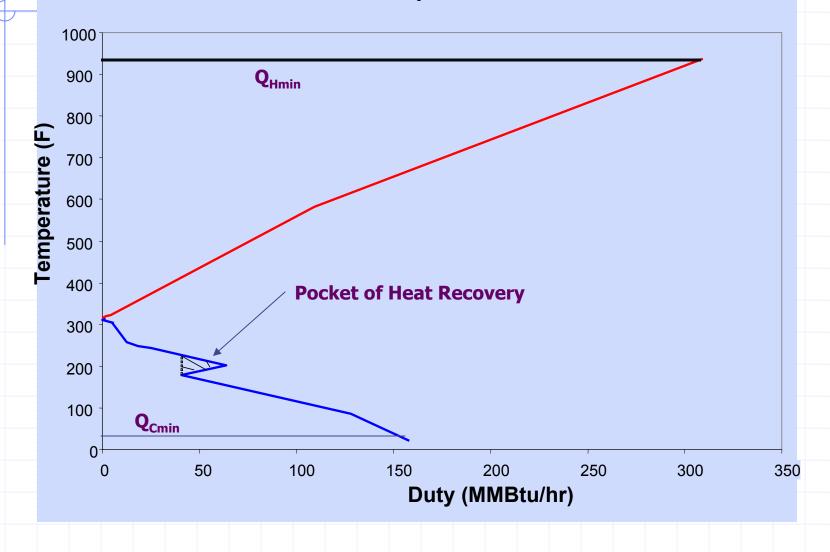


Heat Integration

Pinch Design Method
Optimization method that reduces energy cost
Utilizes process to process heat transfer
Optimal pinch temperature→ 316°F

Heat Integration

Grand Composite Curve



Heat Integration Results

Hot Utility 401→ 308 MM Btu/hr
Cold Utility 251→ 158 MM Btu/hr

Energy Reduction Results in a savings of \$2.4 Million/year!

Waste Stream Treatment

Location of Waste Streams

EDC Purification/Pyrolysis

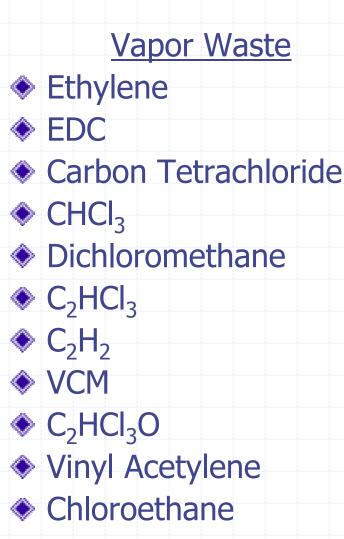
Oxychlorination Reaction Section

Direct Chloriantion Caustic Scrubber

Contents of Waste

Liquid Waste Ethylene





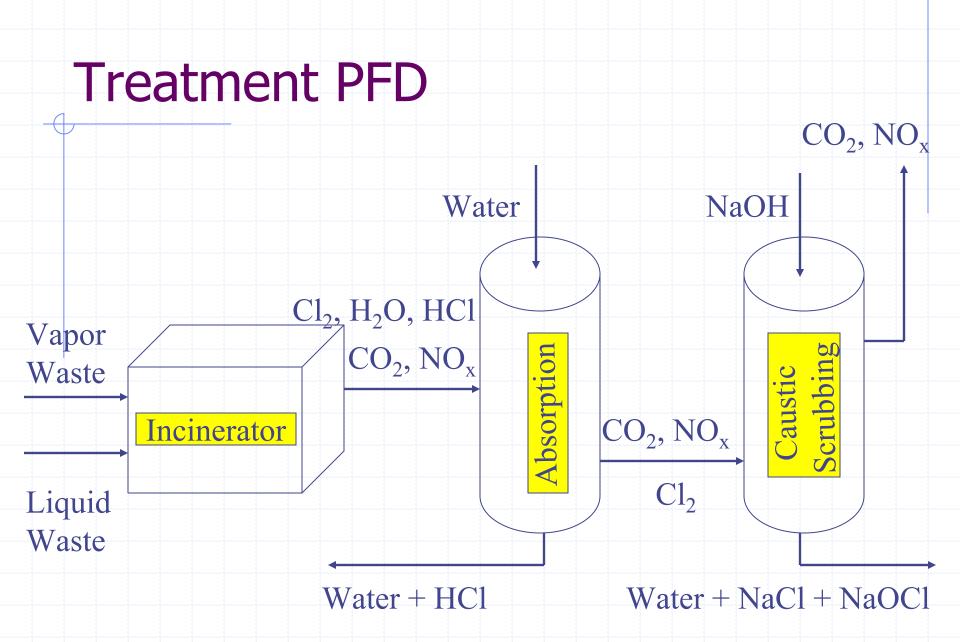
Types of Waste Treatment

Condenser
 Catalytic Incinerator
 Absorber/Scrubber
 Thermal Incinerator
 Flare

Waste Treatment Selected

Multiple Treatment Process Selected

Consists of thermal incineration, absorption column, and caustic scrubbing unit



Products of Waste Treatment

 Water and HCl (solution)
 Water, NaCl, and Sodium Hypochlorite (solution)

Carbon Dioxide and Nitrous Oxides

Incineration Unit Design

Auxiliary Fuel Flowrate Needed (Q_f) $Q_f = Q_w (X/Y)$ where, $X = 1.1C_{po}(T_c - T_r) - C_{pi}(T_i - T_r) - h_w$ $Y = h_f - 1.1C_{po}(T_c - T_r)$

 $Q_f = 331 \text{ lb/hr}$

Absorption Column Design

Amount of Solvent (Water)

$$L = G^*(Y_i - Y_o)/(X_o - X_i)$$

L = 154,000 lbs/hr $O_T = \frac{Column Diameter (D_t)}{4VM_v}$ $D_T = \frac{4VM_v}{fU_f \pi (1 - A_d / A) \rho_v}$



Absorption Column Design Cont'd Number of Theoretical Stages (N_{OG}) $N_{OG} = \frac{\ln\{[(A-1)/A][(Y_i - KX_i)/(Y_o - KX_i)] + (1/A)\}}{(A-1)/A}$

• Overall Height of a Transfer Unit (H_{OG}) • $H_{OG} = G/K_yaS$

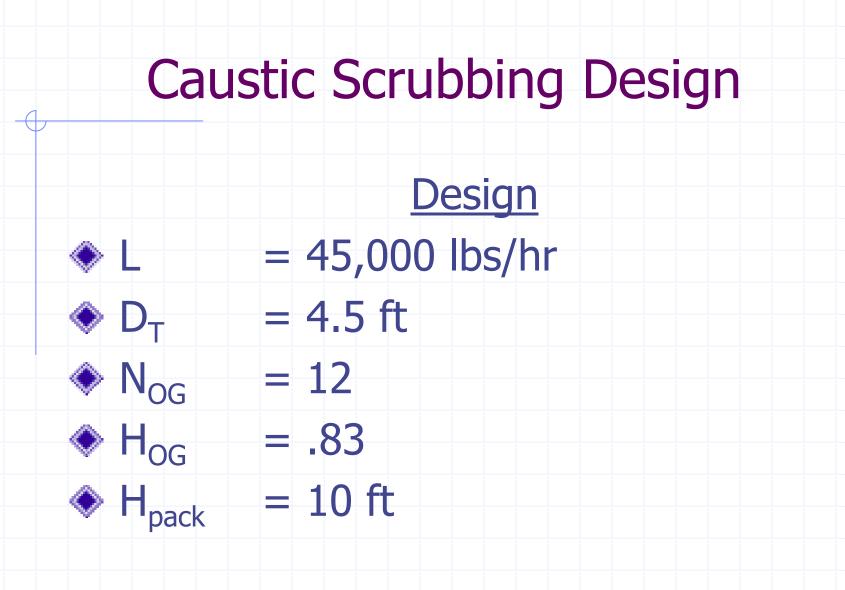


Absorption Column Design Cont'd

Packing Height







Waste Water Treatment

Waste Water Streams

	DC Caustic Scrubber	Water Wash Drum	
	(L/hr)	(L/hr)	
Water	280	41,000	
NaCl	48	0	
HCI		200	
Chloral	-	26	
EDC	_	680	
CCl ₄	-	180	
TCE	-	170	

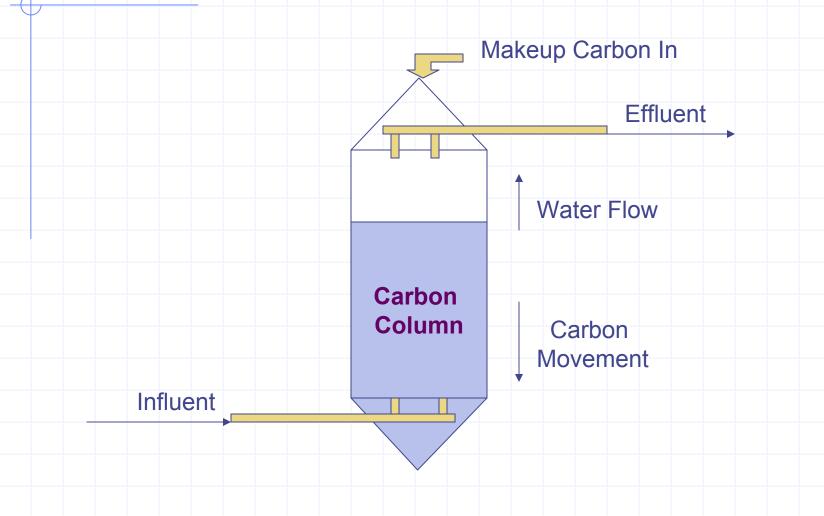
Limits and Treatment Options

	EPA Limit (mg/L)	Treatment Options
 HCI	5	-GAC
 Chloral	1	-Incinerator w/Afterburner -GAC
 EDC	.005	-GAC –Boiling
 CCl ₄	.005	-GAC –Fluidized Bed Incineration
 TCE	.005	-Incineration -GAC

Granular Activated Carbon

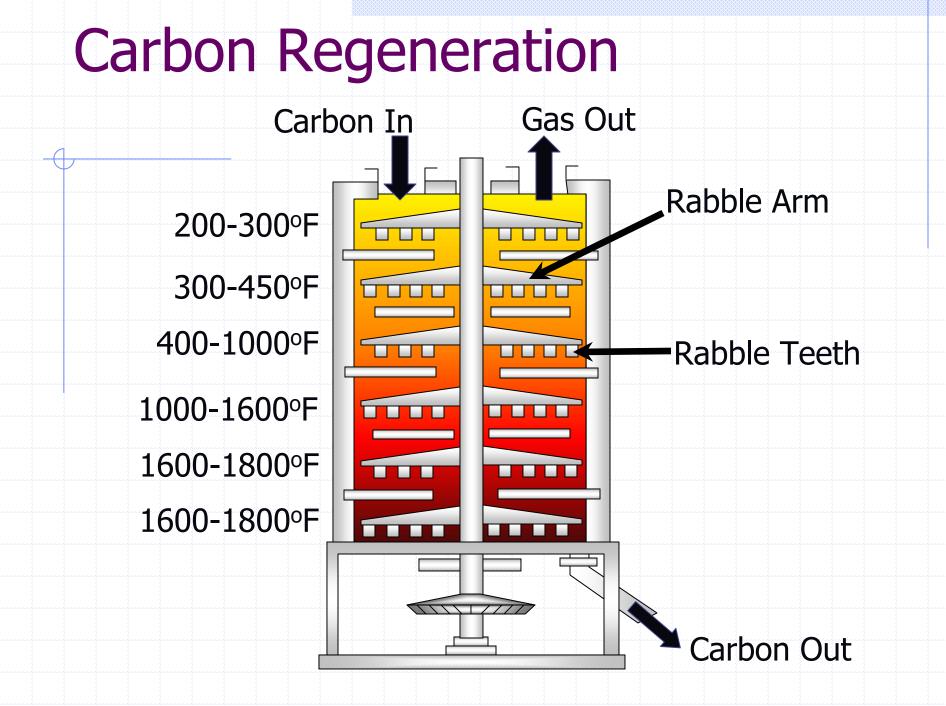
EPA Recommended Control Technology
 Ability to remove > 99% of contaminants
 Simple design and operation
 No hazardous waste byproducts
 Ability to operate at low temperatures and pressures

GAC Operation



Column Specifications

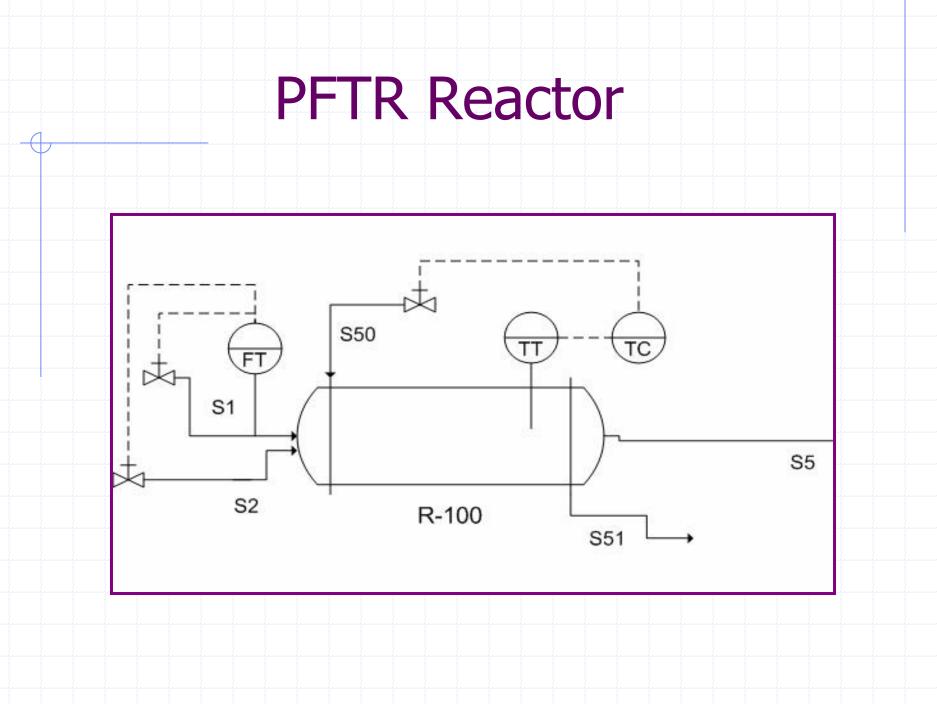
Carbon Mass	21000 lb
Adsorber Volume	170 ft ³
Adsorber Area	36 ft ²
Velocity	7 ft/min
Contact Time	27 min
Equilibrium Saturation	19 days



HAZOP Studies- Safety Concern

 Purpose: Reduce risk at workplace
 Identify risks, prevent and reduce impact
 Subdivide into small sections

 Deviations, Causes, Consequences, Safe Guard and Actions



Plant Location Location Factors



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Taft, LA

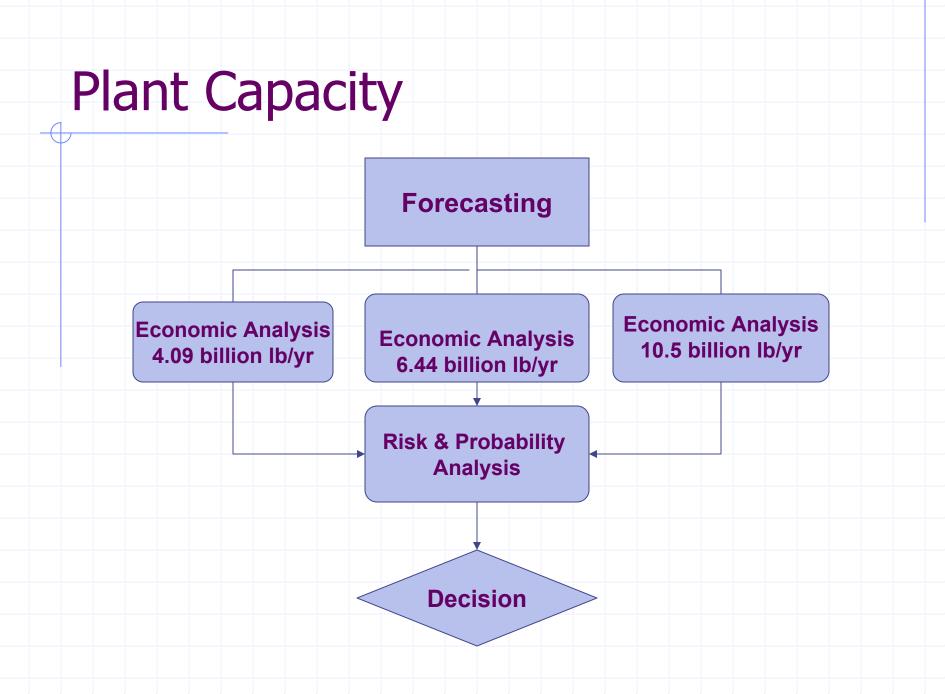
- Sales Tax
- Property Tax Corpus Christi, TX

Factor Rating Maximization

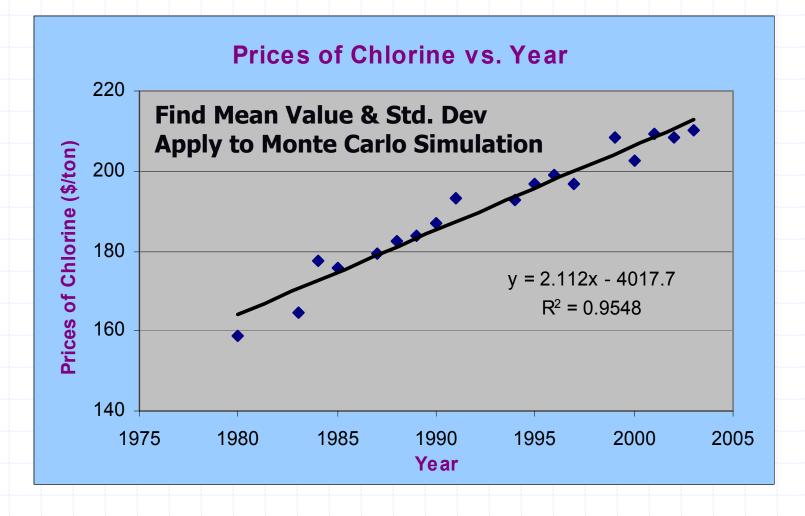
Factor	Weight %	LA	ТХ
Raw Material			
Distance	30	3 miles	17 miles
Abundance	25	4	2
Total Tax	20	32%	40%
Wages	12	0.95	1.03
Utilities	8	\$2.7/MMBtu	\$2.5/MMBtu
Land Cost	5	\$1270/acre	\$640/acre

Factor Rating Maximization

Weight % x Value % = Factor Rating Taft, LA 0.64 Corpus Christi, TX 0.96

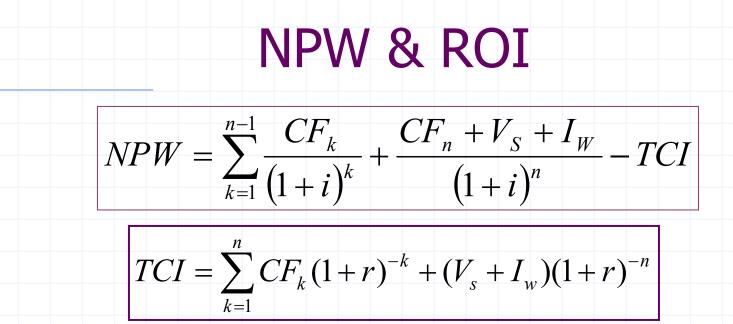


Forecasting



Forecasting

Year	Ethylene (\$/ton)	Chlorine (\$/ton)	Oxygen (\$/ft³)	VCM (\$/ton)
2004	492.5	212.2	0.001445	499.2
2005	499.4	214.1	0.001436	506.2
2006	506.2	216.1	0.001427	513.2
2007	513.1	218.0	0.001418	520.2
2008	519.9	219.9	0.001409	527.2
2009	526.7	221.8	0.001400	529.2
2010	533.6	223.8	0.001391	535.2
2011	540.4	225.7	0.001382	543.21
Std. Dev.	24.17	10.56	0.000102	26.15



Where

- TCI= total capital investment
- CF = cash flow
 - = interest rate = 0.05
- $V_s = savage value$
- $I_w = working capital$

Economic Analysis

Plant Capacity	4.09 billion lb/yr	6.44 billion lb/yr	10.5 billion lb/yr
TCI	\$47,110,000	\$68,886,000	\$77,154,000
NPW	\$133,739,000	\$284,828,000	\$161,759,000
ROI	0.24	0.25	0.20

Risk Analysis

Monte-Carlo simulation

- Mean and Standard Deviation
- Random Number Generation
- NPW
- Risk Measurement
- Probability

Decision: Plant Capacity

Detailed Economic Analysis

Monte Carlo

Assume normal distribution

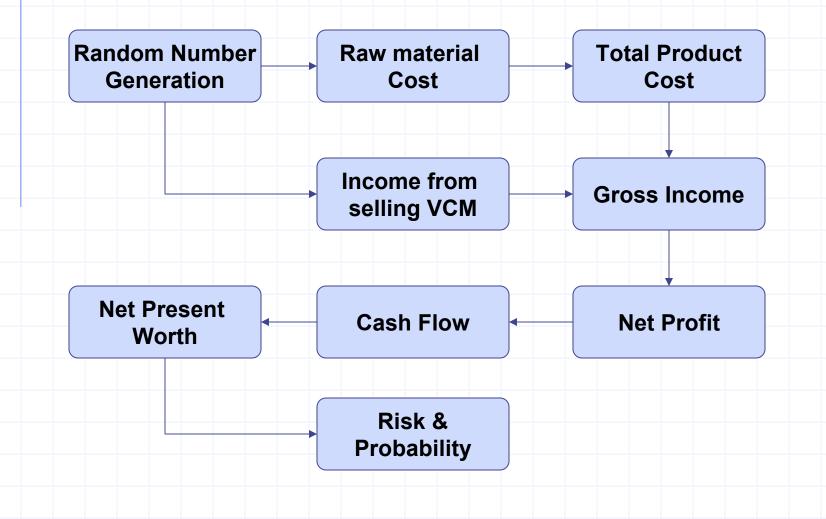
Perform random walks Norminv(Rand(), Mean, Std. Dev.)

Stop the iterations when the data converges

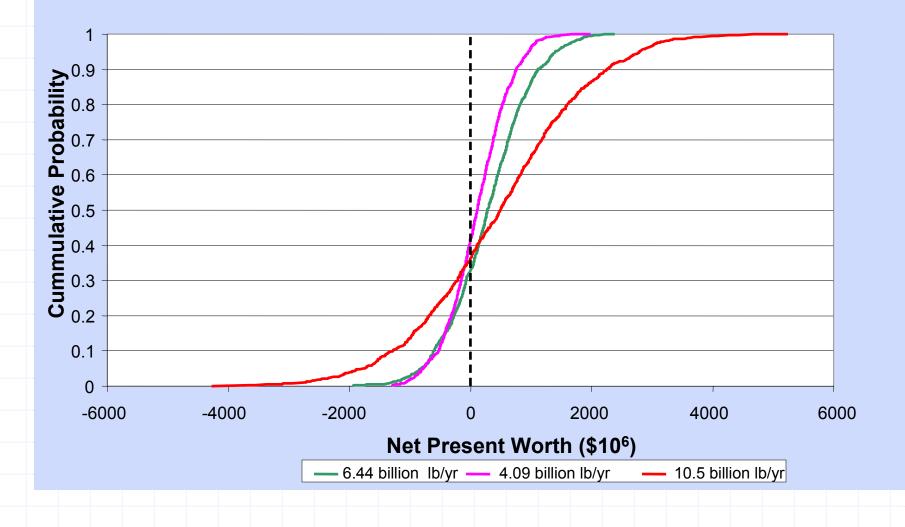
Approximately 1000 trials



Procedure



Project Risk Curves



Comments

Capacity of 4.09 billion lb/yr:

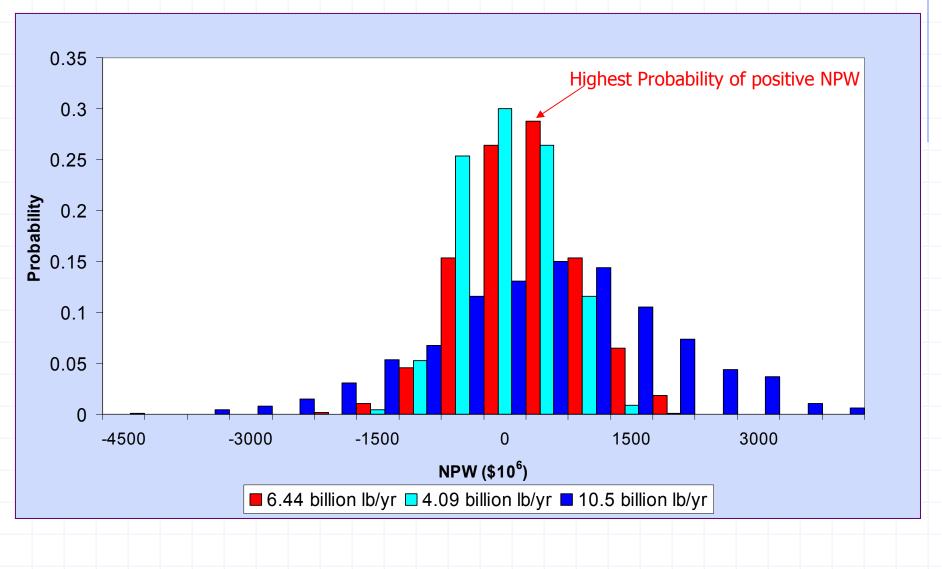
41.7% chance of negative NPW

Capacity of 6.44 billion lb/yr:

31.5% chance of negative NPW

Capacity of 10.5 billion lb/yr: 36.8% chance of negative NPW

Probability vs. Net Present Worth



Decision

Plant Capacity of 6.44 billion lb/yr:

- Highest NPW
- Highest ROI
- Lowest risk: 31.5 % of losing money
- High probability of making money

Detailed Economic Analysis

Plant Capacity: 6.44 billion lb/yr

Plant Equipment:

- Four Heat Exchangers
- Four Distillation Towers
- Seven Flash Tanks
- Three Reactors
- Adsorption System
- Incineration Unit
- Total Equipment Cost: \$15.3M

	Total Capital Investment	
Total Equipment Cost Variables	Description	\$15,284,100 Cost (\$)
Equipment Installed	47% of TEC (P&T)	7,183,527
Incineration Unit (install)	Flow Rate Correlation	10,500
Instrumentation & Control	18% of TEC (P&T)	2,751,138
Piping (installed)	50% of TEC (P&T)	7,642,050
Electrical (installed)	11% of TEC (P&T)	1,681,251
Total Building Cost		19,268,466
Office	\$45/ft ² (Brick Building) in 3000 ft ²	135,000
Process Building (5-Unit)	\$15/ ft ² (Steel Building)in 4600 ft ² /Unit	375,000
Service Building	\$45/ ft ² (Brick Building) in 2000 ft ²	90,000
Storage Building	\$15/ ft ² (Steel Building)in 4000 ft ² /Unit	62,500
Maintenance Unit/Shop	\$45/ ft ² (Brick Building) in 1500 ft ²	67,500
Administration/Accounting	\$45/ ft ² (Brick Building) in 2500 ft ²	112,500
Environment/Research	\$45/ ft ² (Brick Building) in 3000 ft ²	135,000
Total		977,500
Yard Improvement		
Site Cleaning	\$4400/acre (total of 50 acres)	220,000
Grading	\$465/acre (total of 10 acres)	4,650
Fencing	\$9/ft (total of 9000 ft)	81,000
Walkways	\$4.50/ ft ² (total of 5000 ft ²)	22,500
Total		328,150
Land Cost	\$1270/acre (total of 50 acres)	63,500
Total Direct Plant Cost		35,921,716
Engineering & Supervision	32% of TEC (P&T)	4,890,912
Construction Expenses	41% of TEC (P&T)	6,266,481
Contractor's Fee	21% of TEC (P&T)	3,209,661
Contingency	42% of TEC (P&T)	6,419,322
Total Indirect Cost	Direct Indirect	20,786,376
Fixed Capital Investment		56,708,092
Working Capital Total Capital Investment	86% of TEC (P&T) Direct+Indirect+Working Capital	13,144,326 69,852,418
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Employee	# of Employee	\$/yr	Total
Plant Chairman	1	\$105,000	\$105,000
Managers			
Plant Manager	1	\$80,000	\$80,000
Unit Managers	5	\$73,000	\$365,000
Operational Engineers			
Computer Programmer	1	\$62,890	\$62,890
Computer Engineer	2	\$74,310	\$148,620
Chemical Engineers	5	\$72,780	\$363,900
Process Engineers	5	\$73,000	\$365,000
Electrical Engineers	3	\$68,630	\$205,890
Environment Engineers	3	\$62,000	\$186,000
Industrial Engineers	3	\$61,900	\$185,700
Mechinical Engineers	2	\$63,500	\$127,000
Maintainance Engineers	2	\$30,000	\$60,000
Operator	30	\$68,000	\$2,040,000
Supervisor	5	\$70,000	\$350,000
Administration			
Financial Manager	1	\$60,000	\$60,000
Production Manager	1	\$68,000	\$68,000
Sales Manager	1	\$60,000	\$60,000
Accounting			
Budget Analysts	2	\$53,000	\$106,000
Finantial Analysts	1	\$62,000	\$62,000
Tax Preparers	2	\$33,000	\$66,000
Auditor	2	\$35,000	\$70,000
Total			\$5,137,000

Economic Summary

Total Product Cost-\$1.59 billion

Net Profit- \$26.2 million

NPW- \$265 million



Environmental Impact vs. Profit

Waste Reduction Algorithm

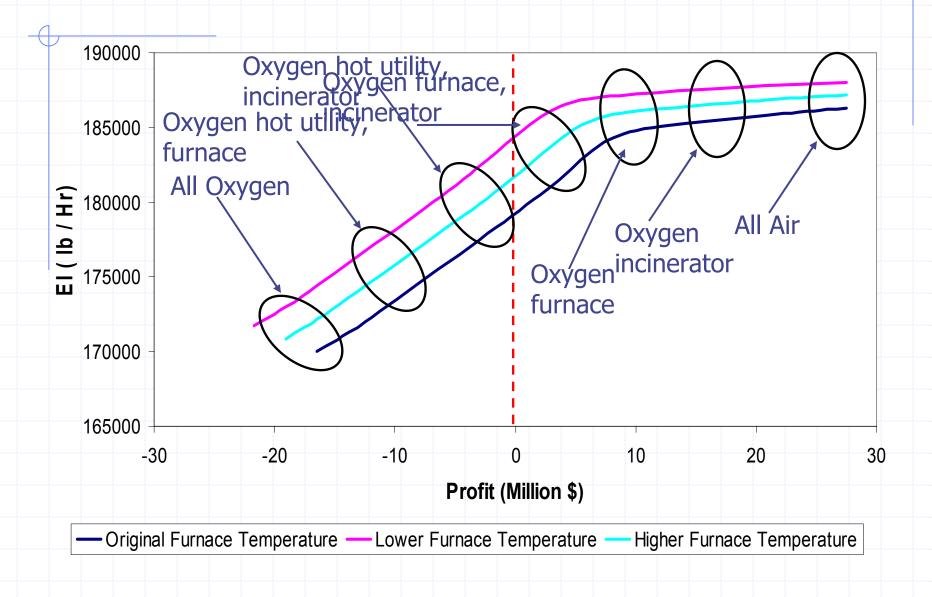
- Evaluate effects of design changes on environment
- Reactors can not be varied
 - Exothermic reactions allow heat integration
- Variable design parameters
 - Oxygen usage
 - Furnace temperature

Impact Calculations



- $\mathbf{\bullet} \mathbf{I}_{i} = \Sigma \mathbf{M}_{j} \mathbf{X} \Sigma \mathbf{X}_{kj} \Psi_{k}$
 - M_i = mass flow rate of stream j
 - x_{kj} = mass fraction of chemical k in stream j
 - $-\Psi_k$ = characteristic potential impact of chemical k

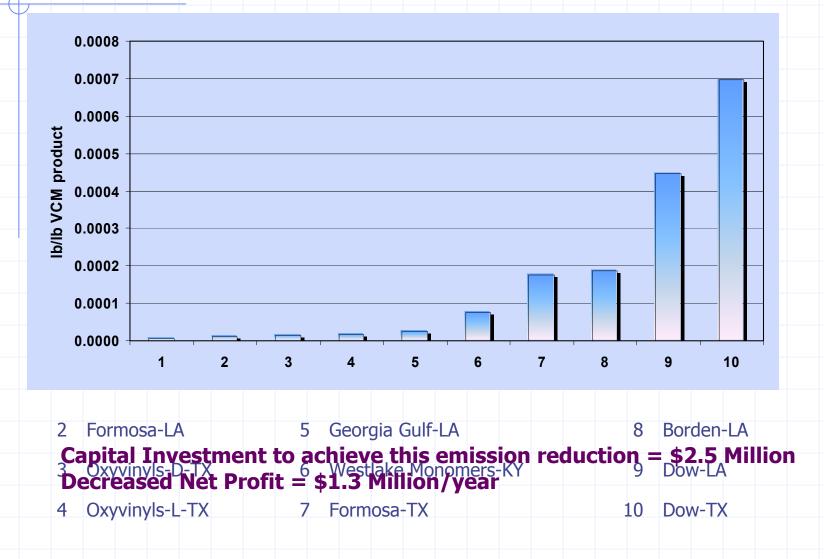
Environmental Impact vs. Profit



Sequestering CO₂ Emissions

Enhanced oil recovery Brine aquifers injection Located beneath shale layer ◆ 3100 ft FCI is a function of CO₂ flow rate 27.753 \$/(kg/hr) = \$11.4 million OC is a function of CO₂ flow rate and depth 0.0000912 \$/(kg/hr)(ft) = \$183,000/yr

VCM Plant Emissions in the United States



Conclusion

Balanced Process
 Incineration and Carbon Adsorption
 6.4 billion lbs/year
 Taft, LA
 Sequestration of CO₂