

Untapped Value from Well Cuttings

for Pay identification and Reservoir characterization RVStratsm- Rock Volatiles Stratigraphy

AHS technology provides advanced volatiles well logs and innovative interpretation from mass spectrometer analysis of well cuttings, drilling muds and core samples. Unconventional (pilots and laterals) and vertical conventional wells (old and new) can be analyzed; samples from oil-based muds and PDC drilling bits can be analyzed and interpreted.

AHS has developed an independent predictive analysis and interpretation for:

• Pay identification & HC characterization (C₁-C₁₀):

- Pay zones, proximity to Pay
- Water contacts, fresh H₂O
- o HC migration history
- Estimated ultimate recovery (EUR)
- API predictions (oil vs gas)

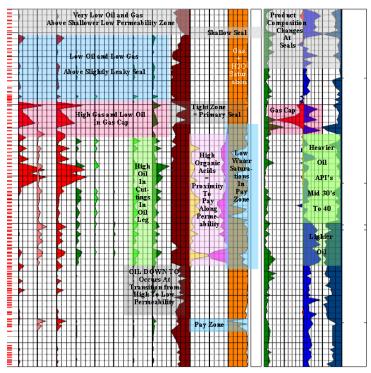
Rock properties prediction:

- Properties logging:
 - Perm (k) estimates
 - Mechanical strength
- Reservoir compartmentalization:
 - Fault identification
 - Fracture recognition
 - Seal(s) detection

• Report development & consultation:

- Volatile well logs:
 - HC's and rock properties interpretation
- Operational recommendations within Ops time constraints:
 - Pay and missed pay identification
 - Landing zones identification
 - Proximity to pay indicators
 - Completion recommendations:
 Subsurface stage by stage performance
- Mapping: HC and rock properties





Sampling intervals of 10' to 30' are collected, analyzed and characterized for HC pay, proximity to pay, non-pay and rock properties to provide a comprehensive report and operational recommendations

Advance Hydrocarbon Stratigraphy's low-cost innovative patented technology is being utilized for production and exploration wells, conventional, unconventional and hybrid reservoirs in US domestic and international basins.

Contact AHS for your hydrocarbon characterization, rock property predictions and expert consultation.

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